

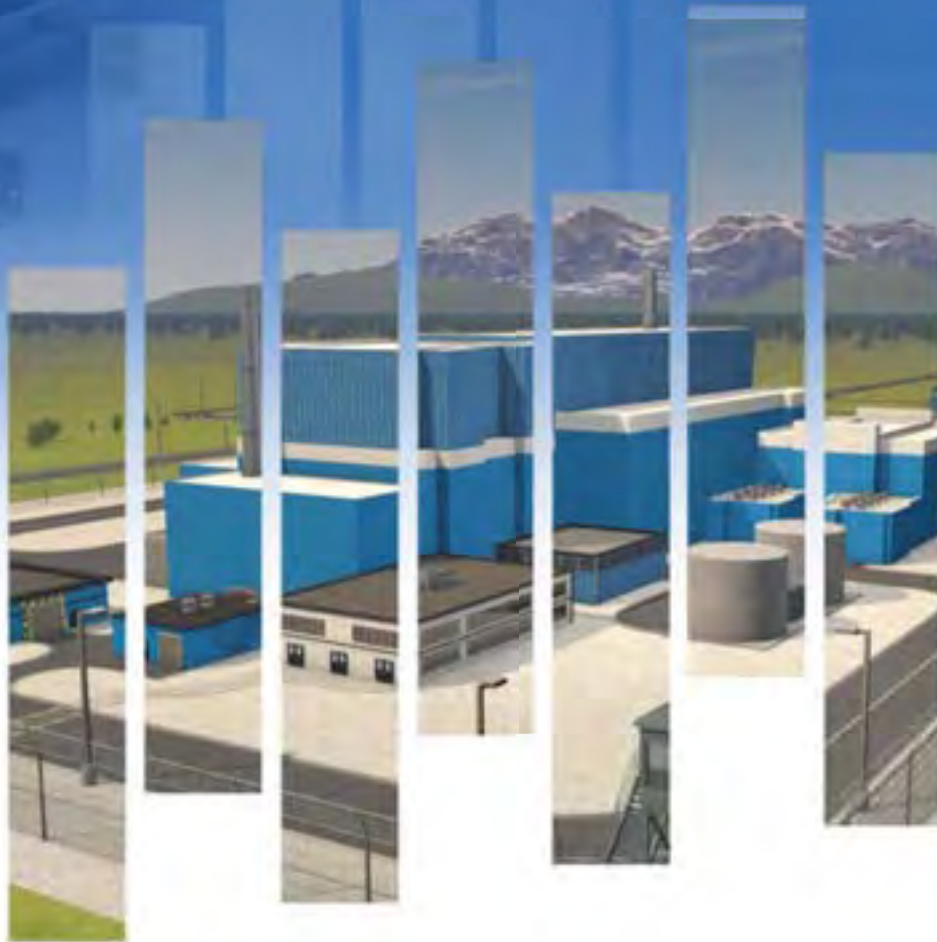
GE Hitachi advanced BWRs – key feature and market status

Central and Eastern European Nuclear Power
Warsaw, Poland
21-22 October 2014



HITACHI

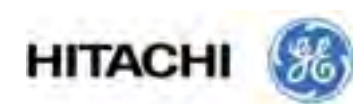
Copyright 2014 GE Hitachi Nuclear Energy International, LLC - All rights reserved



David Powell
Vice President, Europe region
Nuclear Power Plant Sales

Who we are...

GE Hitachi Nuclear Alliance



Ownership

GE 60%
Hitachi 40%

GE 60%
Hitachi 26%
Toshiba 14%

GE 51%
Hitachi 25%
Cameco 24%

Hitachi 80%
GE 20%

Key segments

Services, New Units,
and Canada

Fuel Fabrication
and Engineering

Uranium
Enrichment

Services and New
Units in Japan

Leading global BWR nuclear provider



Two strong global parent companies

GE in Europe

- Operating here for over 100 years
- 90,000+ employees
- Annual revenues of ~€18B
(~20% of GE's global revenue)

General Electric

- Operating in >100 countries
- 125+ year legacy
- >300,000 employees worldwide
- 2013 global revenue €107B



HITACHI

Hitachi

- 100+ year history
- >360,000 employees worldwide
- 2013 global revenue ~ €69B

Hitachi in Europe

- Operating here since 1982
- ~10,000 consolidated employees
- Annual revenues of ~€5.8B
(~7% of Hitachi's global revenue)

Combined

- More than 225 years of company history
- More than 660,000 employees globally and 100,000 in Europe
- ~€175B in revenue globally and ~€24B in Europe

GE Hitachi's new reactor portfolio

light water

ABWR

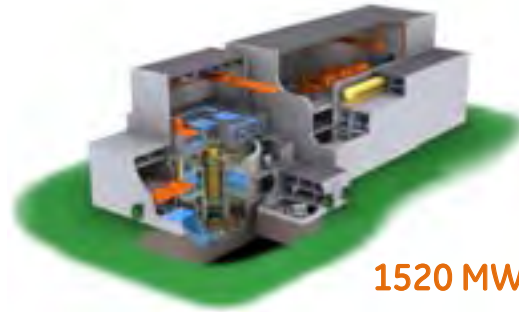
ESBWR

sodium cooled

PRISM



1350 MWe



1520 MWe



2x311 MWe

Operational Gen III technology

- Lowest core damage frequency of any Generation III reactor
- Extensive operational experience since 1996
- Licensed in US, Taiwan, and Japan

Evolutionary Gen III+ technology

- Lowest core damage frequency of any Generation III+ reactor
- Passive cooling for >7 days without AC power or operator action
- Lowest projected operations, maintenance & staffing costs¹
- 25% fewer pumps, valves & motors than active safety nuclear plants

Revolutionary Gen IV technology

- 40 years of development history
- Passive air-cooling with no operator or mechanical actions needed
- The answer to the used fuel dilemma – nuclear waste reduced to ~300-year radiotoxicity² while providing new electricity generation
- Also a solution for Pu disposition

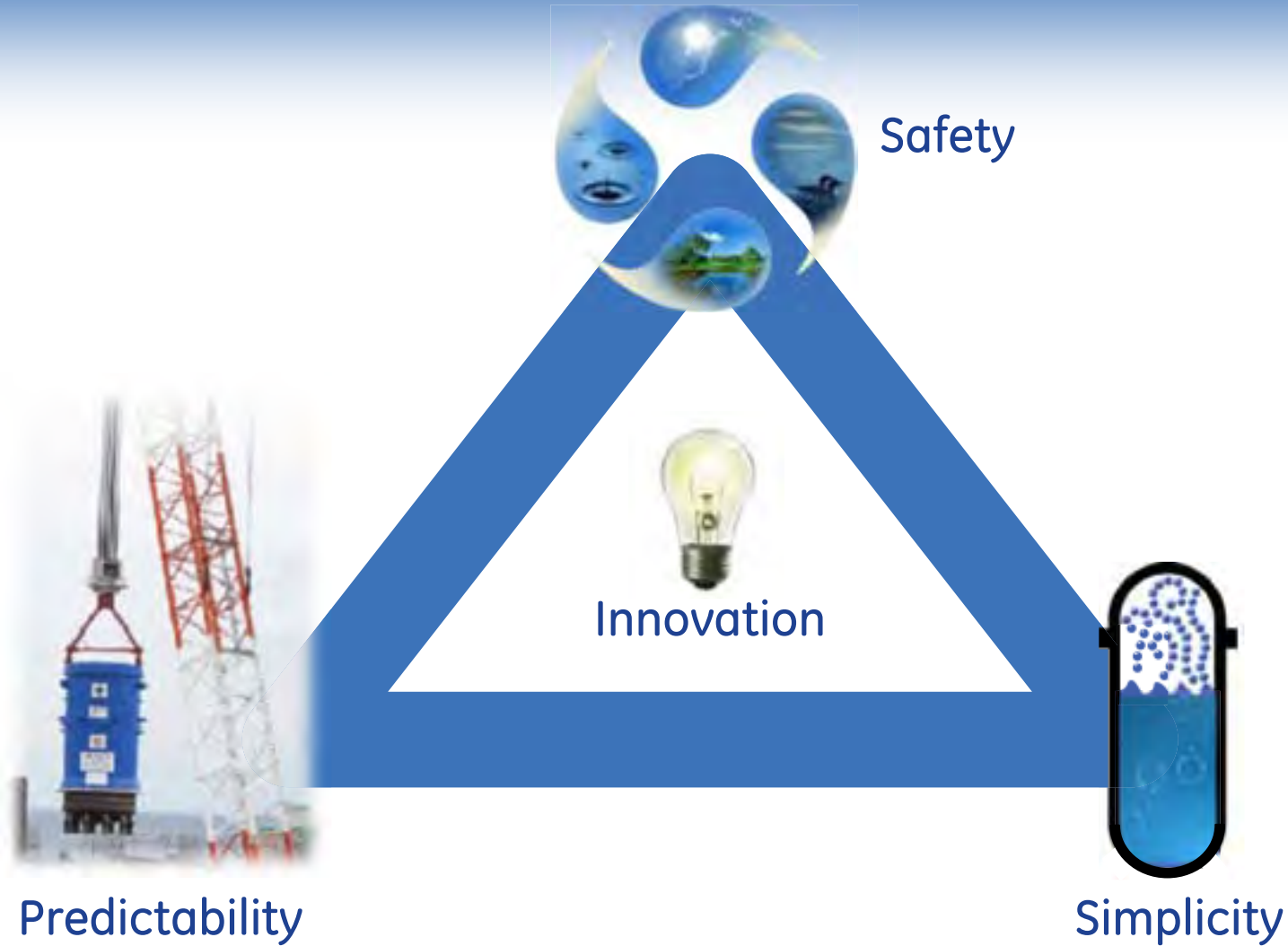
¹ Claims based on the U.S. DOE commissioned 'Study of Construction Technologies and Schedules, O&M Staffing and Cost, and Decommissioning Costs and Funding Requirements for Advanced Reactor Designs' and an ESBWR staffing study performed by a leading independent firm

² To reach the same level of radiotoxicity as natural uranium



Delivering new
nuclear build

The future of our industry



GE Hitachi new nuclear plant development

Borax BWR test facility



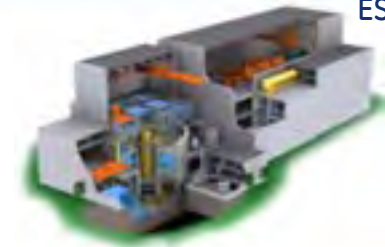
Worldwide BWR fleet



K6/K7 – First ABWRs



ESBWR



1950's

1980's

2000's

lessons learned ... customer input ... new features ... testing ... studies ... detailed design

EBR



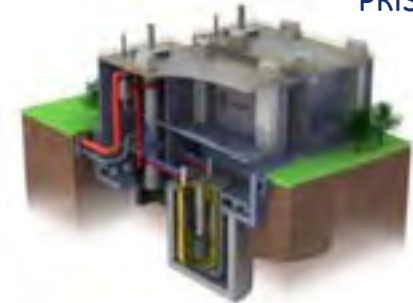
US sodium reactor experience



EBR-II

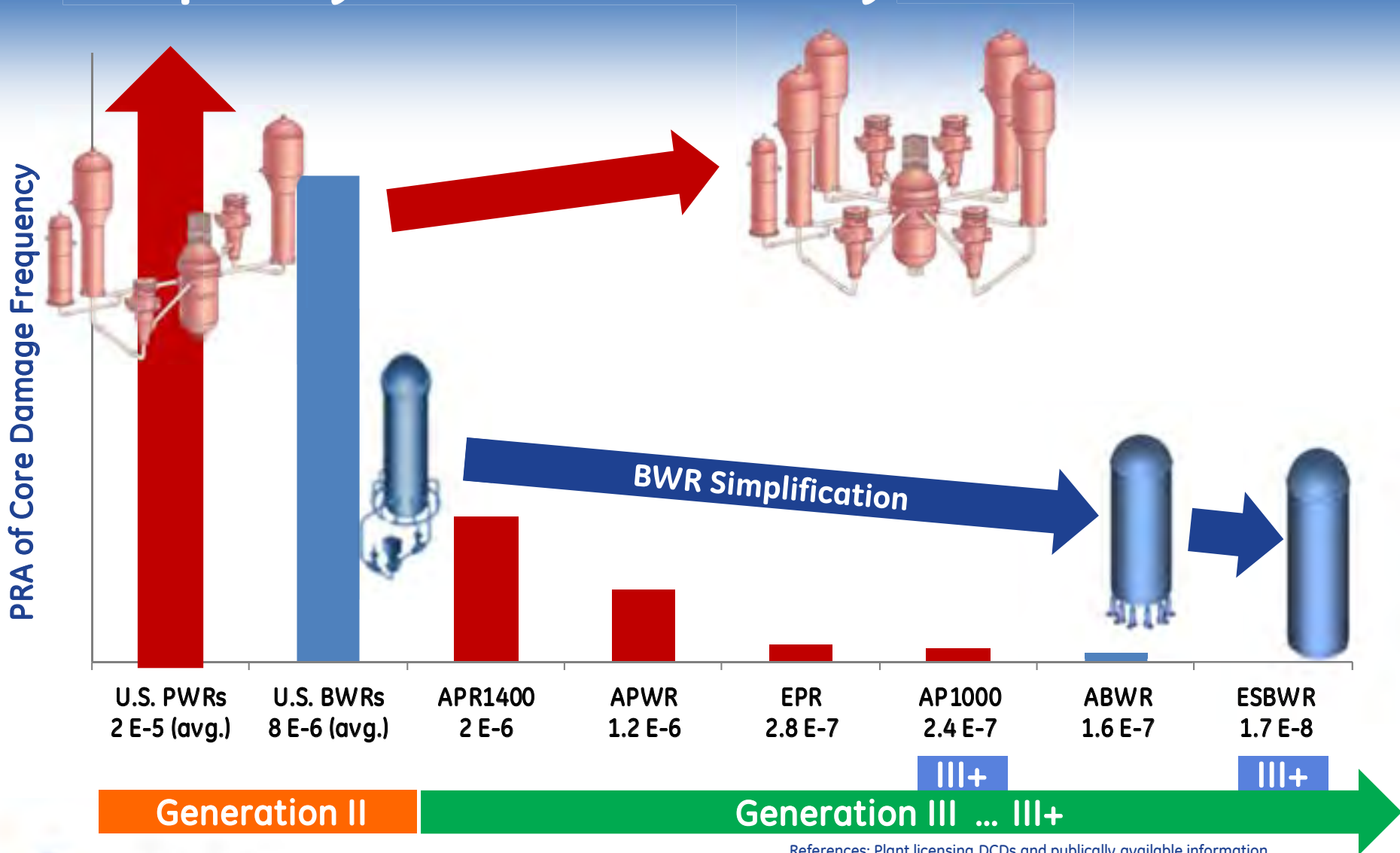


PRISM



SEFOR, Fermi I, Seawolf, FFTF

Simplicity increases safety



Simplicity reduces equipment and maintenance

ESBWR

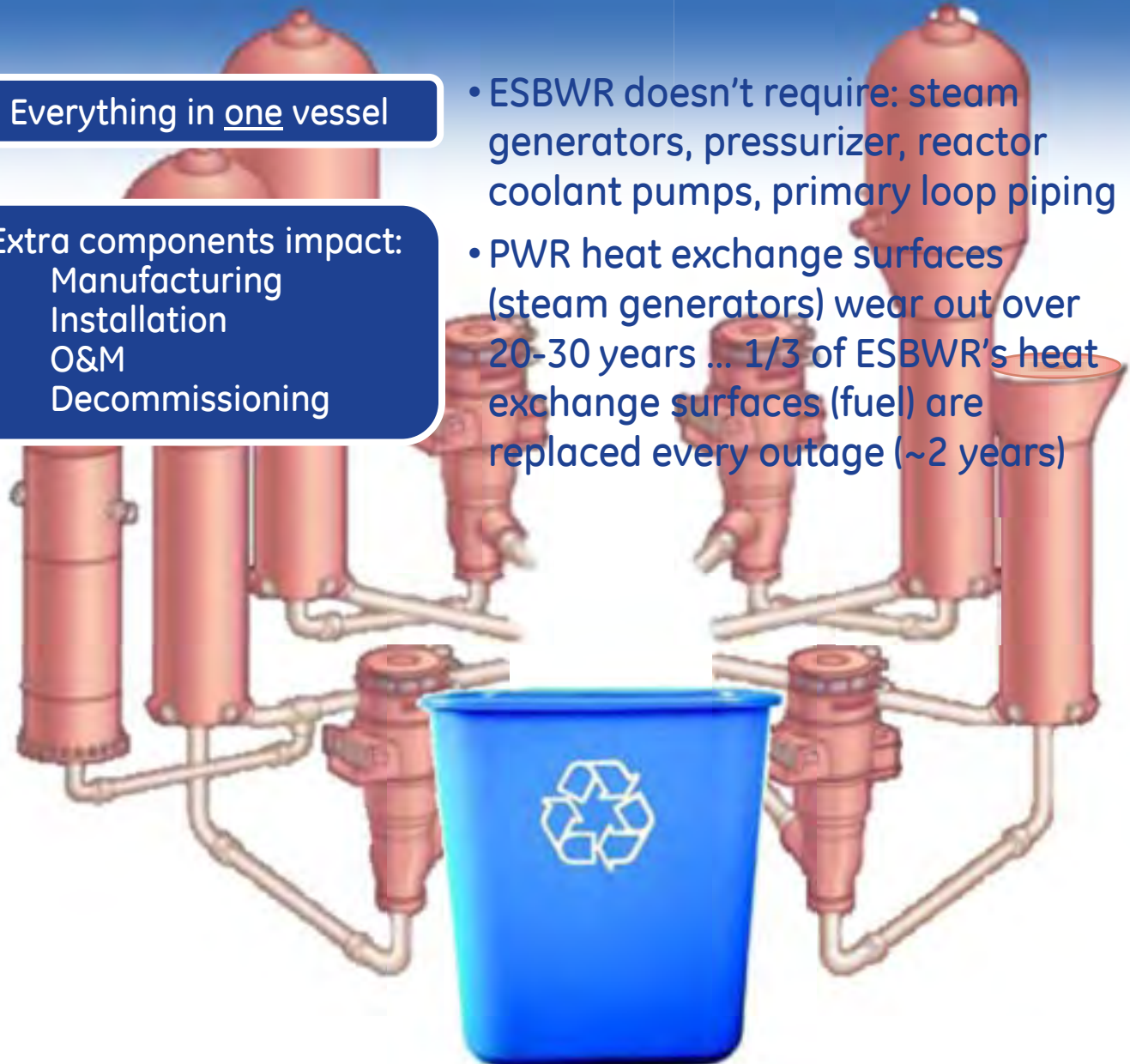


Everything in one vessel

Extra components impact:

- Manufacturing
- Installation
- O&M
- Decommissioning

- ESBWR doesn't require: steam generators, pressurizer, reactor coolant pumps, primary loop piping
- PWR heat exchange surfaces (steam generators) wear out over 20-30 years ... 1/3 of ESBWR's heat exchange surfaces (fuel) are replaced every outage (~2 years)



HITACHI

Predictability - Successful ABWR project delivery

Kashiwazaki-Kariwa 6/7 ABWR



COD 1996/1997

Hamaoka-5 ABWR



COD 2005

Shika-2 ABWR



COD 2006



First-of-a-kind units built on-time and on-budget!



HITACHI

Images copyright TEPCO, Hokuriku Electric Power, Chugoku Electric Power, and J-Power; Provided by Hitachi GE Nuclear Energy

Copyright 2014 GE Hitachi Nuclear Energy International, LLC - All rights reserved

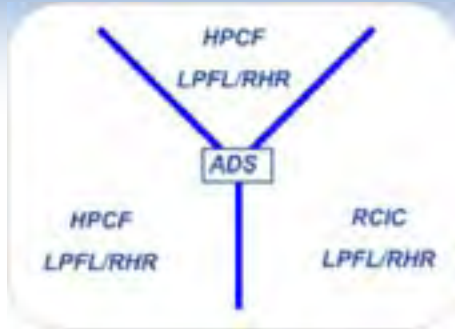
Advanced Boiling Water Reactor



ABWR



ABWR station blackout prevention and mitigation



3 x 100% nominal safety divisions

Emergency Diesel Generators

- 3 located in Reactor Building
- Each has a 7-day fuel tank that is buried in a concrete vault outside the Reactor Building

Combustion Turbine Generator

- Air-cooled – Service Water not needed

AC Independent Water Addition (ACIWA) System

- Hard-piped connections to reactor

ABWR project experience

Operational



Kashiwazaki-Kariwa 6
COD 1996
Kashiwazaki-Kariwa 7
COD 1997



Hamaoka-5
COD 2005



Shika-2
COD 2006

Under Construction



Ohma 1
38% complete



Shimane 3
94% complete



Lungmen 1&2
94% complete
Pre-op testing

The only Gen III Reactor with operating experience ... +25 years



Images copyright TEPCO, Hokuriku Electric Power, Chugoku Electric Power, and J-Power; Provided by Hitachi GE Nuclear Energy
Copyright 2014 GE Hitachi Nuclear Energy International, LLC - All rights reserved

Efficient, repeatable execution model

technology

modularization
with VHL crane

open-top & parallel
construction

detailed engineering
and schedule planning
before on-site work

Integrated Construction
Management System

results

on-site work reduction

work leveling

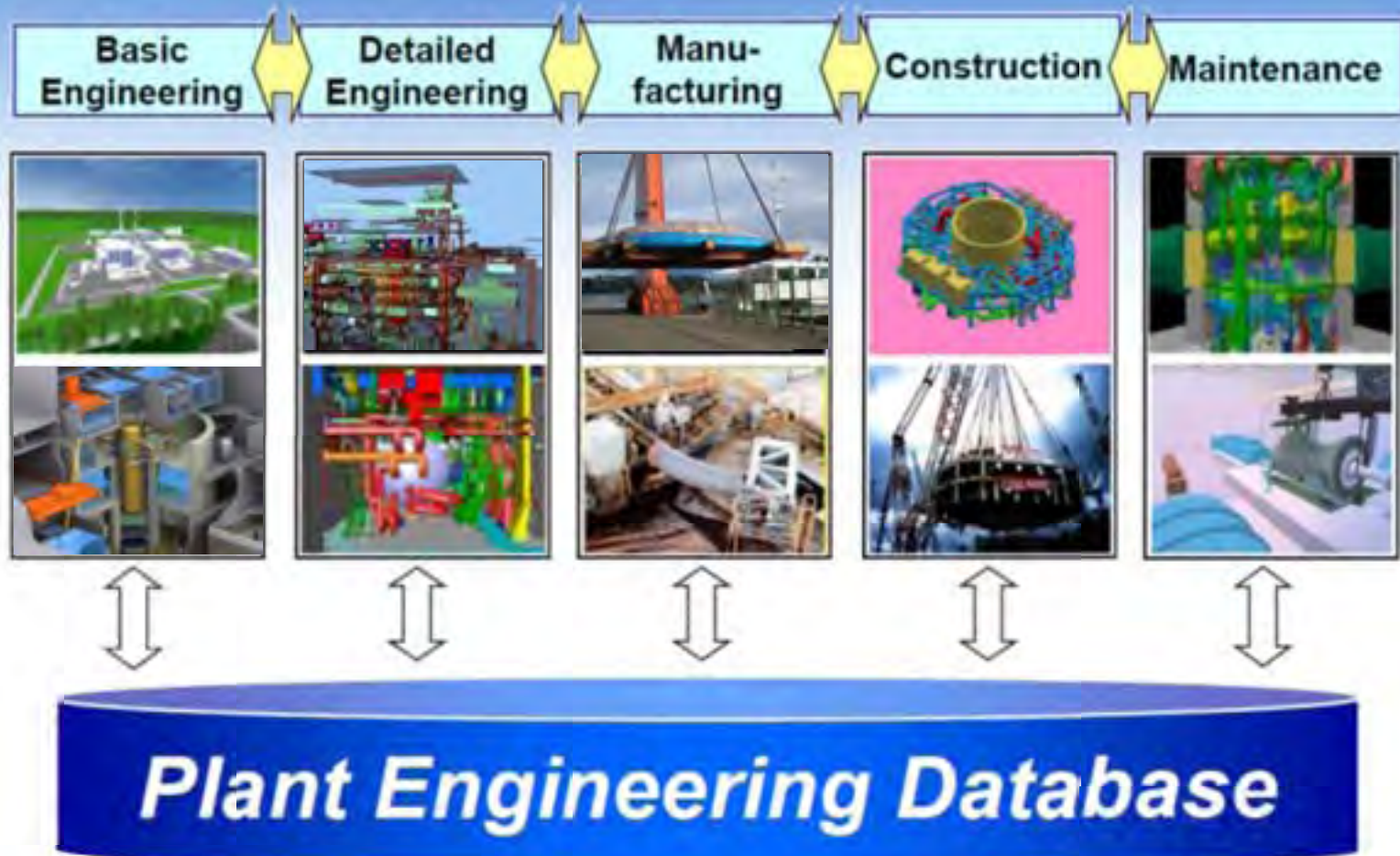
improved site work efficiency

work efficiency and quality



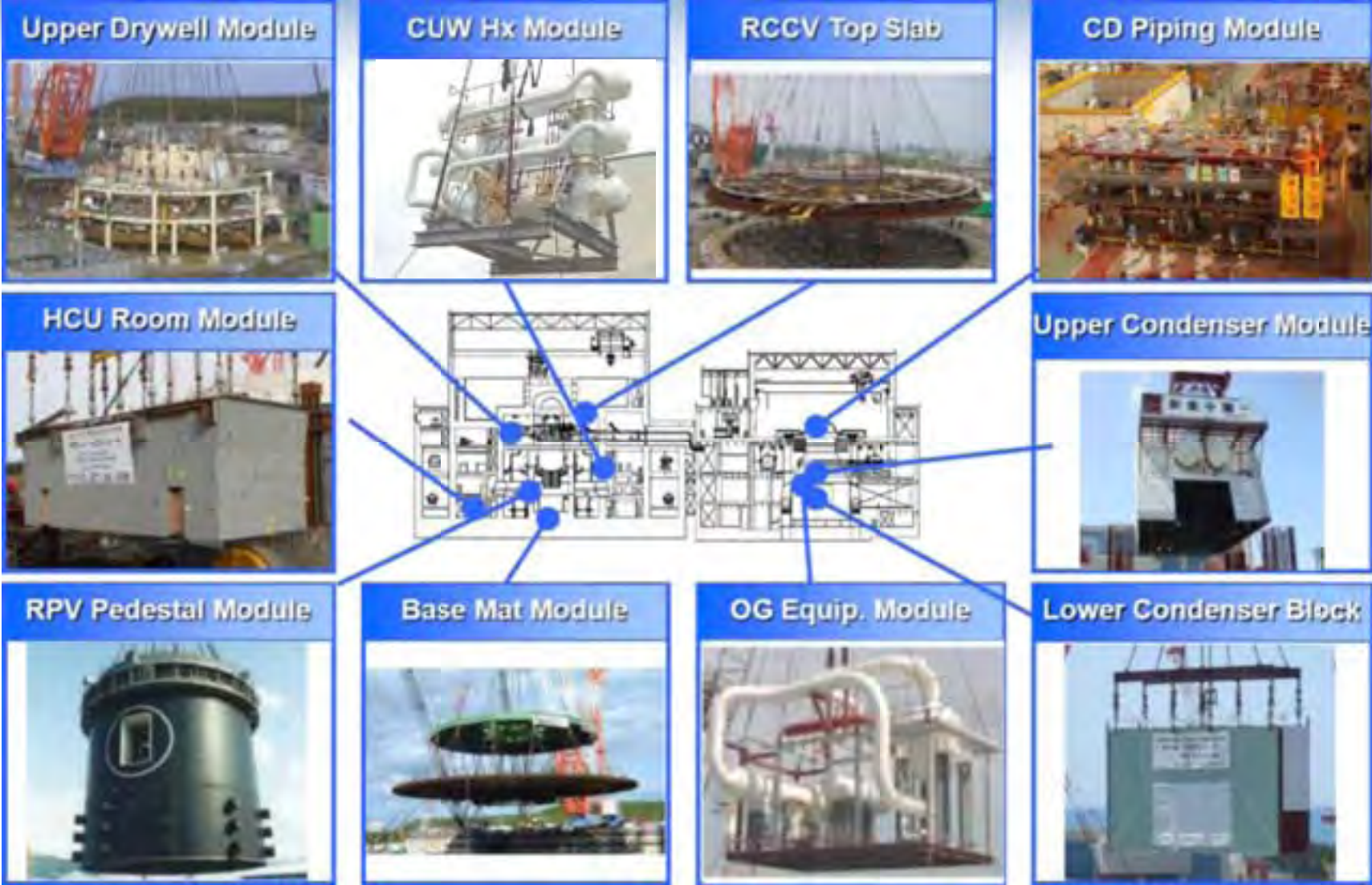
HITACHI

Pulling it all together with technology

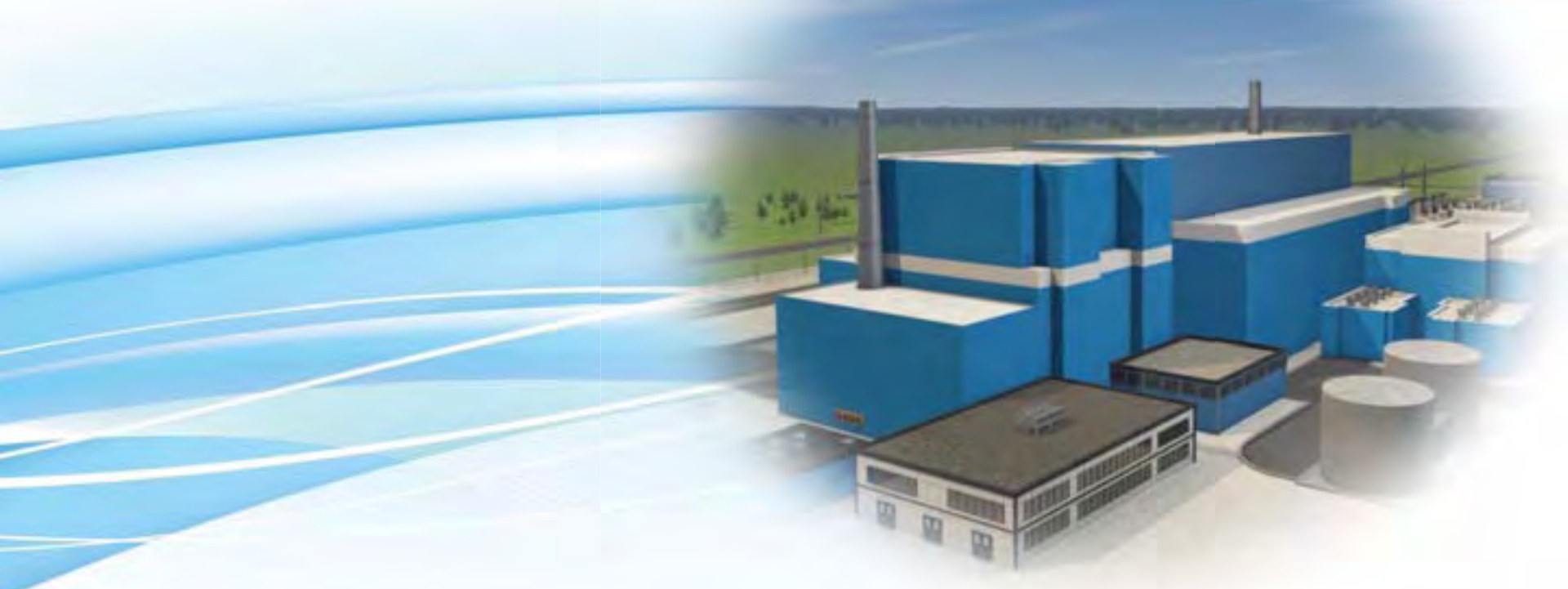


Modularisation

On-site work reduction and improved quality



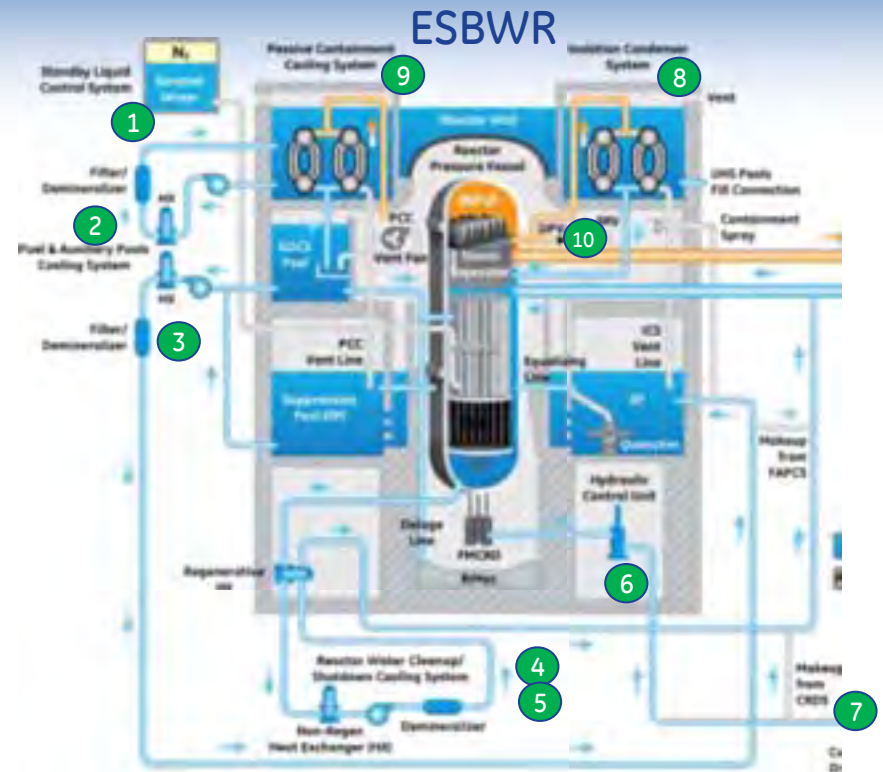
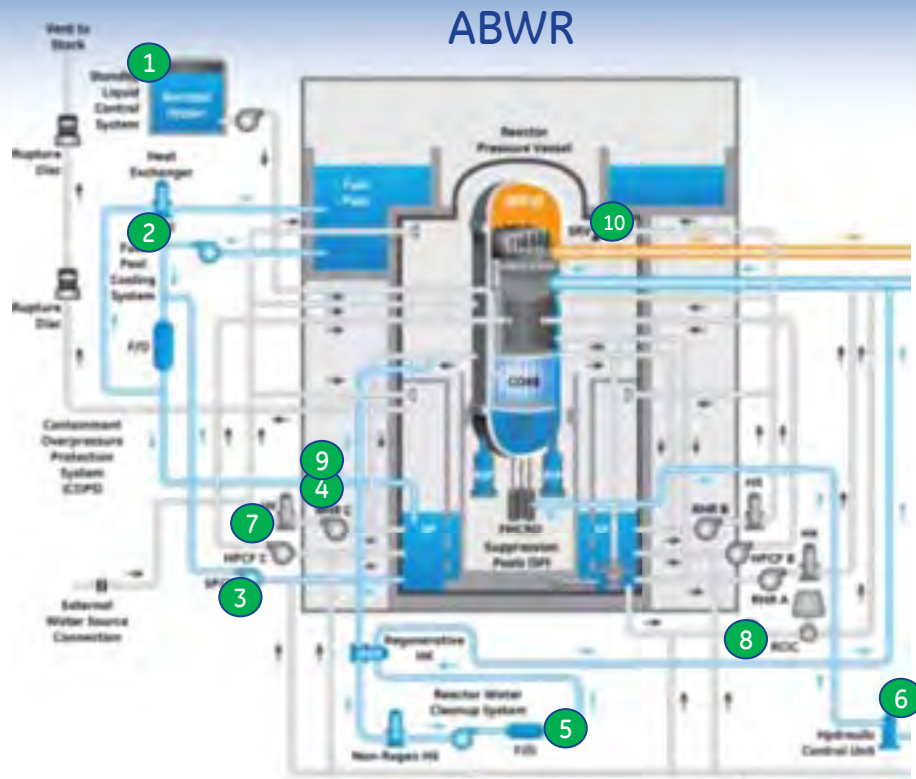
Economic Simplified Boiling Water Reactor



ESBWR



ABWR to ESBWR evolution



- 1 Standby Liquid Control System – **simplified** design
- 2 Fuel and Aux Pool Cooling – **equivalent** designs
- 3 Suppression Pool Cooling & Cleanup System – **equivalent** capability
- 4 Residual Heat Removal System – **equivalent** for shutdown cooling
- 5 Reactor Water Cleanup System – **equivalent** designs
- 6 Hydraulic Control Unit – **equivalent** design

- 7 High Pressure Core Flooder – replaced by HP CRD makeup
- 8 Reactor Core Isolation Cooling – replaced by Isolation Condenser
- 9 Residual Heat Removal Containment Spray – replaced by PCCS
- 10 Safety Relief Valves – Diversified with Depressurization Valves

Systems are equivalent or simplified

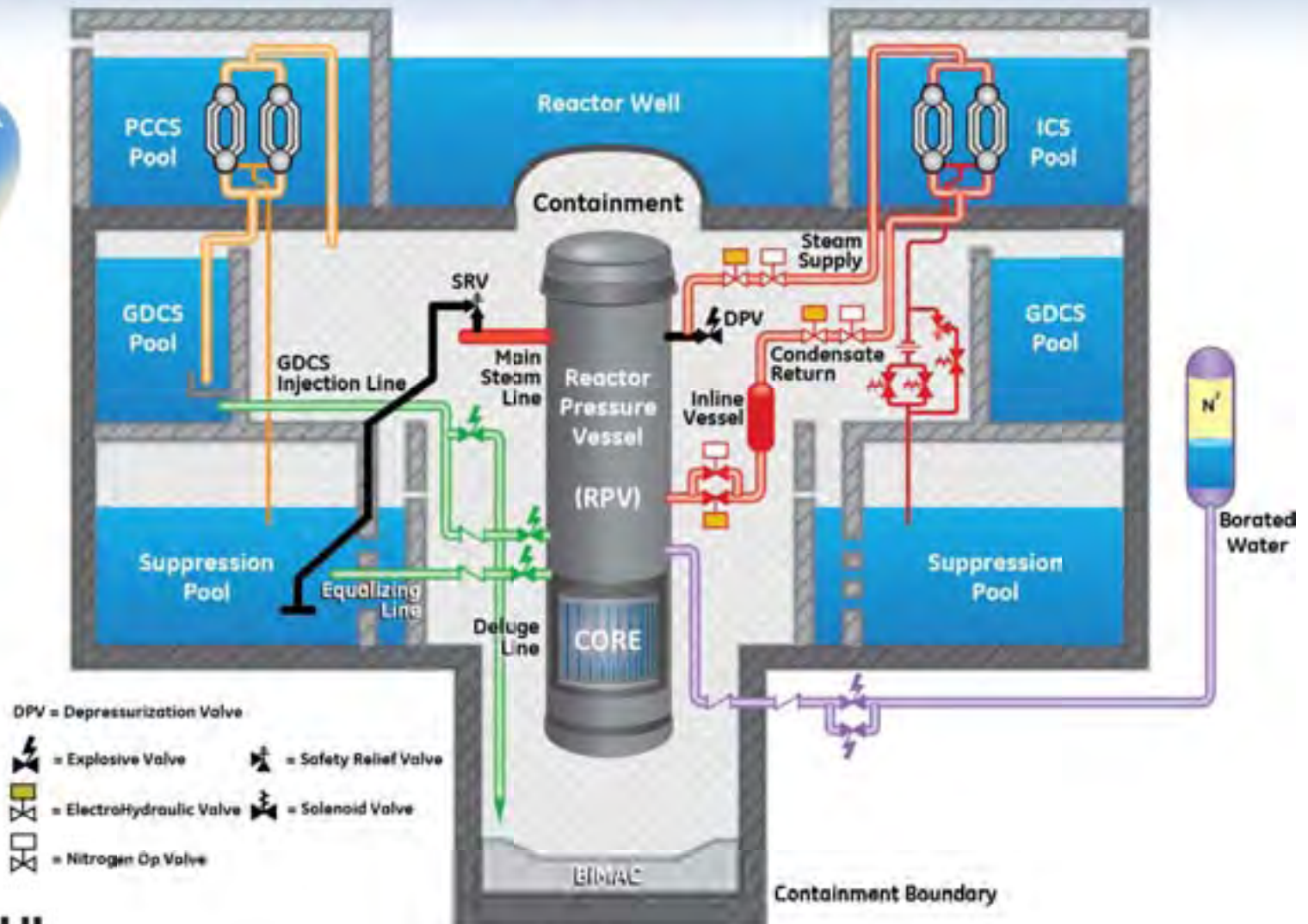
ESBWR passive safety systems



Passive Core Cooling System (PCCS)
Gravity Driven Cooling System (GDCS)

Automatic Depressurization System (ADS)

Isolation Condenser System (ICS)
Standby Liquid Control System (SLCS)



ESBWR ... 'Proven' innovation

PCCS heat exchanger test



Depressurization Valve test



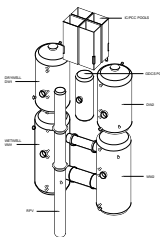
drywell to wetwell vacuum breaker test



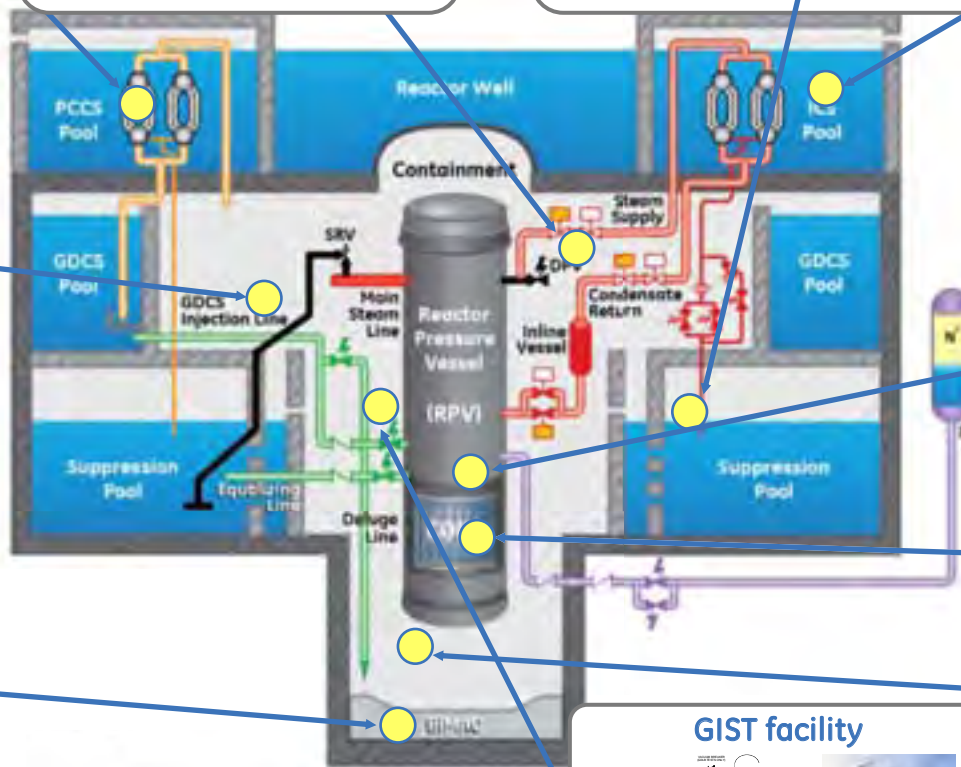
Isolation Condenser Testing



Panda Full Height Containment Test facility



natural circulation proven at Dodewaard



BiMAC testing



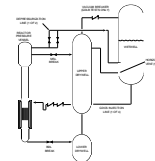
FMCRDs from ABWR



fuel - modified GNF2e



GIST facility



Copyright 2014 GE Hitachi Nuclear Energy - Americas, LLC - All rights reserved

ESBWR design certified

- NRC approval of ESBWR design September 16, 2014
 - Issued Supplemental Safety Evaluation Report/NUREG-1966, Supplement 1
 - Will publish 10CFR52 Appendix E to Federal Register within 30 days
 - Dominion (Virginia) and DTE Energy (Michigan) combined construction and operating license applications (COLAs) reference ESBWR design certification



Developing
Nuclear
in
Poland and UK

GE & Poland - Growth in Partnership

GE presence 2014: Investor, citizen



Engineering Design Center (EDC)

Established in 2000, currently: 1600+ engineers

Partnership between GE and Institute of Aviation

Work on technologies and products for:

- GE Aviation: Aircraft Engines, Aviation Systems
- GE Oil & Gas: Drilling & Production (Sub Sea), Turbomachinery
- GE Power & Water: Thermal, Aero

GE Aviation plants (2)

Avio Poland – Bielsko-Biała

2013 acquisition, 400 people

Turbine components R&D and manufacturing facility

UEC Poland – Dzierżoniów

2007 acquisition, 200 employees

Specializes in machining and fabrication of small to medium sized engine components and assemblies

GE Capital group – BPH Bank

GE Capital group present in Poland since 1995

BPH Bank joined the group in 2008

One of the best brands in banking sector, currently 5500 employees



Since 1992

10.000 employees in 2014

Headquarters

Bank BPH S.A (GE Capital group)
(Warsaw, Gdansk, Cracow)

GE GG&O
(Warsaw)

Sales offices

GE Lighting

GE Healthcare

GE Wind

GE Aviation

(Warsaw)

GE Energy

(Warsaw, Katowice)

GE Oil&Gas Sourcing

(Rzeszow)

Technology centers

Engineering Design Center
(Aviation, Energy, O&G)

(Warsaw)

GE Healthcare IT Center

Katowice

Plants

Aviation

(Dzierżoniow,
Bielsko-Biała)

GE Industrial

(Kłodzko,
Lodz,
Bielsko-Biała)



GE Industrial plants (3)

3 locations: Kłodzko, Bielsko-Biała, Łódź

Present in Poland since 1996, 2000 employees

This triangle of facilities cooperate closely to manufacture a wide range of components and end products like circuit breakers load break switches, contactors and control and signal units, all utilized both by the industry and in our daily life



Identifying potential project partners

Polish Memorandums of Understanding

- Manufacturing
 - Energomontaz Polnoc
 - Polish former shipyards
 - Rafako
- Engineering
 - EnergoProjekt Warszawa
 - National Center for Nuclear Research (NCBJ)
 - SNC Lavalin Poland



Providing

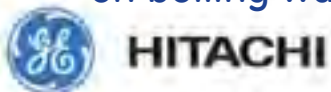
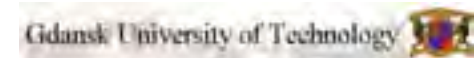
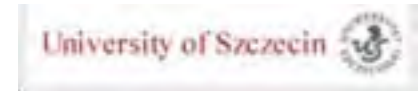
- Supplier conferences
- Supplier training
- Quality requirements
- Expected needs of the project



Developing Poland's nuclear knowledge base

GEH and Poland's technical universities

- MOUs signed with
 - Gdansk Technical University
 - Koszalin Technical University
 - Szczecin Technical University
 - West Pomeranian Technical University
 - AGH Technical University
 - Warsaw University of Technology
- Technology lectures held with
 - Gdansk Technical University
 - AGH Technical University
 - Koszalin Technical University
 - Szczecin Technical University
 - Warsaw University of Technology
- Donations of several licenses of Gate Cycle®,
 - Warsaw University of Technology and
 - Gdansk Technical University
- 1,600+ engineers at GE's Warsaw Design Center
- Hosted 29 Polish university interns in Wilmington, NC
- Hosting three engineers from NCJB and WUT ... training on boiling water reactor codes and methods



Significant Presence in the UK

GE has been in the UK since the 1930s

- 18,000 employed
- 25 manufacturing sites
- £12bn invested since 2002
- GE's largest single presence outside US
- Installed technology meets 18% UK electricity needs
- Automated 80% UK transmission / distribution networks
- Largest sponsor of London Olympics

Power & Water	Energy Services	Oil & Gas
 <ul style="list-style-type: none"> Power generation Renewable energy Gas engines Nuclear Gasification Water treatment and process chemicals 	 <ul style="list-style-type: none"> Powergen services Digital Energy Measurement and control solutions Industrial solutions Environmental services Parts and repair services 	 <ul style="list-style-type: none"> Drilling production - on land, offshore, subsea LNG and pipelines Refining/petrochemical Industrial power gen Complete lifecycle services

Over 18,000 GE employees with 25 manufacturing sites in the UK

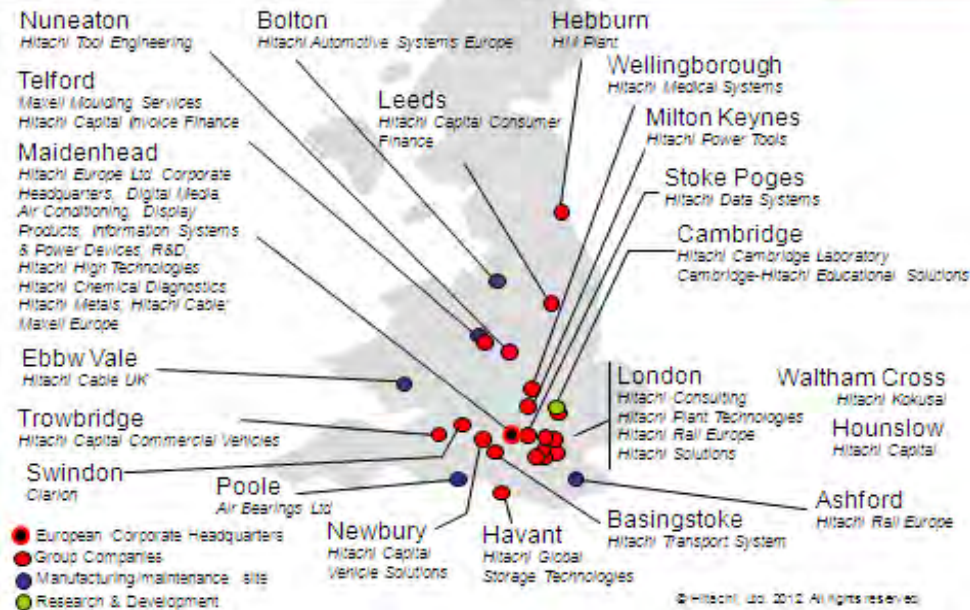


Copyright 2011 GE Hitachi Nuclear Energy Americas LLC. All rights reserved.



Over 3,000 Hitachi employees in over 20 locations in the UK

Major UK Locations



© Hitachi, Ltd. 2012. All rights reserved.



HITACHI

ABWR Deployment in the UK

Horizon Nuclear Power, Ltd.

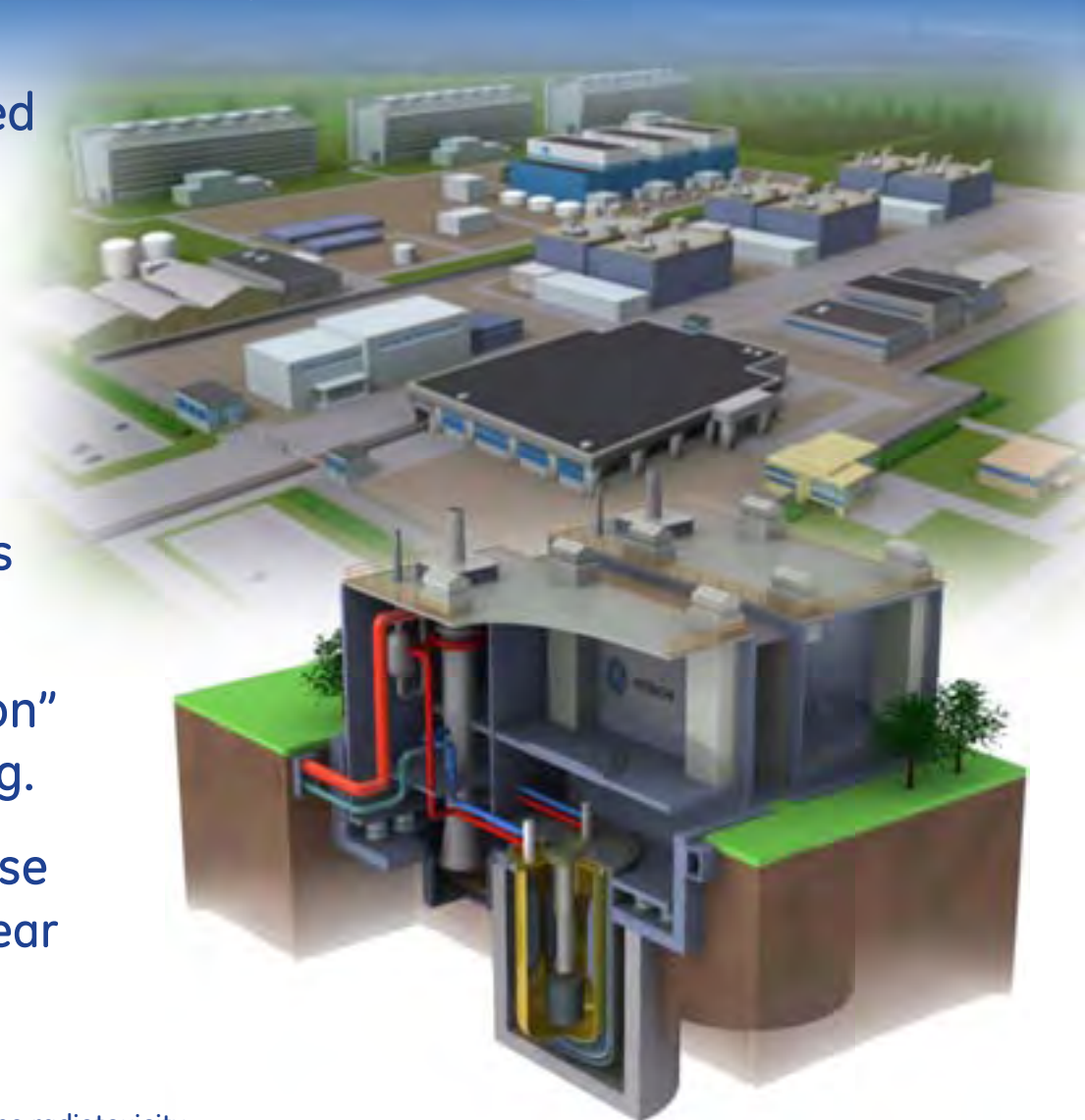
100% owned by Hitachi, Ltd. (Nov. 2012)

- **New Wylfa site**
 - Location: Anglesey, Wales
 - Adjacent to site w/2 Magnox reactors
 - Two planned ABWR units
- **Oldbury site**
 - Location: South Gloucestershire
 - Adjacent to site w/2 Magnox reactors
 - Two planned ABWR units
- Generic Design Assessment process started in April 2013 – Step 2 completed and Step 3 underway since September 2014.
- GE Hitachi supporting Hitachi GE's Front-End Engineering and Design.
- ABWR Justification submitted to DECC and consultation completed.
- 2 Supply Chain events held and further planned.



PRISM development for UK plutonium

- PRISM currently being considered in the UK for plutonium reuse.
- UK government policy to re-use plutonium and looking for alternative solutions to provide better value.
- PRISM the technology that “ticks all the boxes”.
- PRISM declared a “credible option” by the NDA and work proceeding.
- Potential to extend PRISM to close the fuel cycle - reduce used nuclear fuel to ~300-year radiotoxicity¹ while generating electricity.



¹ To reach the same radiotoxicity as natural uranium

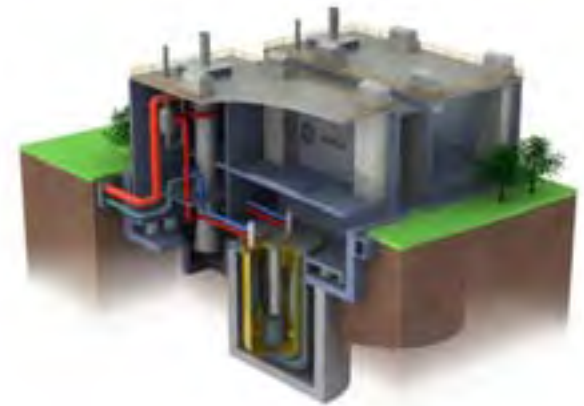
An important strategic decision for the UK

The reuse of the UK's plutonium stockpile sets a long-term nuclear direction...

PRISM provides the UK:

- the ability to fulfill its long-term management of plutonium with a solution that provides value.
- an option to close the fuel cycle.
- a world technical leadership position and a new future for West Cumbria

“The last generation to talk about solving the back end, or the first to do it?”



Conclusions

Leading nuclear innovation for 60 years and beyond ...

Vallecitos - 1957



Oyster Creek
BWR/2



Cofrentes
BWR/6



North Anna-3
ESBWR



Dresden-1
BWR/1



Humboldt Bay
natural circulation



KK6/KK7
ABWR



PRISM



HITACHI

... And set to continue in the future

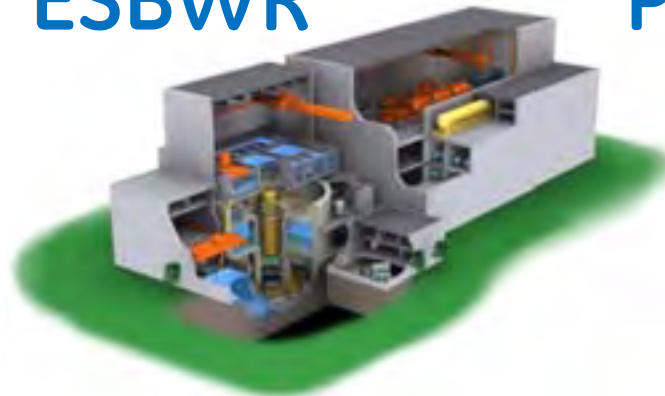
- Exciting times for nuclear now and in the future.
- Industry is well placed to meet future requirements.
- The future is advanced technology based on safety, simplicity and predictability.

ABWR



HITACHI

ESBWR



PRISM





Thank You